UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-Q

x QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2015

o TRANSITION REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

TECHNICAL INDUSTRIES, INC.
& GROUP OF COMPANIES

ENERGY & TECHNOLOGY, CORP.

(Exact name of registrant as specified in Charter)

DELAWARE	**333-143215**	**26-0198662**
(State or other jurisdiction of incorporation or organization)	**(Commission File No.)**	**(IRS Employee Identification No.)**

Petroleum Towers, Suite 530
3639 Ambassador Caffery Blvd
Mail to: P.O. Box 52523
Lafayette, LA 70505
(Address of Principal Executive Offices)

+ 1-337- 984-2000
(Issuer Telephone number)

+ 1-337- 988-1777
Issuer Fax Number

www.engt.com
www.energyntechnology.com

Securities registered under Section 12(b) of the Exchange Act: **None.**

Securities registered under Section 12(g) of the Exchange Act: **Common stock, par value $0.001 per share.**
(Title of class)

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 the Securities Act. Yes ☐ No ☒

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes ☐ No ☒

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding twelve months (or such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a small reporting company filer. See definition of "accelerated filer" and "large accelerated filer" in Rule 12b-2 of the Exchange Act

(Check one):

Large accelerated filer	¨	Accelerated filer	¨
Non-accelerated filer	¨	Smaller reporting company	x
(Do not check if a smaller reporting company)			

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No x

According to the Company's transfer agent of record, Olde Monmoth Stock Transfer Agent's latest records, the number of shares outstanding of each of the Company's classes of common equity, as of June 30, 2015, is 165,548,766 shares of common stock. The company has issued no stock since that date.

ENERGY & TECHNOLOGY, CORP.

FORM 10-Q

June 30, 2015

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INTRODUCTORY NOTE

This Quarterly Report on Form 10-Q contains "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995 about Energy & Technology, Corp. (the "Company") and our subsidiaries, Technical Industries, Inc. (TII), Energy Pipe, LLC (EP), (a variable interest entity), and Energy Technology Manufacturing & Threading, LLC (ETMT), (a variable interest entity), that are subject to risks and uncertainties. Forward-looking statements include information concerning future financial performance, business strategy, projected plans and objectives. Statements preceded by, followed by or that otherwise include the words "anticipates," "believes," "estimates," "expects," "intends," "plans," "may increase," "may fluctuate" and similar expressions of future or conditional verbs such as "will," "should," "would," and "could" are generally forward-looking in nature and not historical facts. Actual results may differ materially from those projected, implied, anticipated or expected in the forward-looking statements. Readers of this quarterly report should not rely solely on the forward-looking statements and should consider all uncertainties and risks throughout this report. The statements are representative only as of the date they are made. The Company, Technical Industries, Inc. (TII), Energy Pipe, LLC (EP), and Energy Technology Manufacturing & Threading, LLC (ETMT), (sometimes referred to herein on a consolidated basis as the Company, we, us, or similar phrasing) undertakes no obligation to update any forward-looking statement.

These forward-looking statements, implicitly and explicitly, include the assumptions underlying the statements and other information with respect to the Company's beliefs, plans, objectives, goals, expectations, anticipations, estimates, financial condition, results of operations, future performance and business, including management's expectations and estimates with respect to revenues, expenses, return on equity, return on assets, efficiency ratio, asset quality and other financial data and capital and performance ratios.

Although the Company believes that the expectations reflected in the forward-looking statements are reasonable, these statements involve risks and uncertainties that are subject to change based on various important factors, some of which are beyond the control of the Company. The following factors, among others, could cause the Company's results or financial performance to differ materially from its goals, plans, objectives, intentions, expectations and other forward-looking statements:

- general economic and industry conditions;
- our capital requirements and dependence on the sale of our equity securities;
- the liquidity of the Company's common stock will be affected by the lack of a trading market;
- industry competition;
- shortages in availability of qualified personnel;
- legal and financial implications of unexpected catastrophic events;
- regulatory or legislative changes effecting the industries we serve; and
- reliance on, and the ability to attract, key personnel.

For a discussion of these and other risks and uncertainties that could cause actual results to differ from those contained in the forward-looking statements, see "Risk Factors" in the Company's S-1 Report filed with the SEC, which is available on the SEC's website at www.sec.gov. All forward-looking statements are qualified in their entirety by this cautionary statement, and the Company undertakes no obligation to revise or update this Quarterly Report on Form 10-Q to reflect events or circumstances after the date hereof. New factors emerge from time to time, and it is not possible for us to predict which factors, if any, will arise. In addition, the Company cannot assess the impact of each factor on the Company's business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statements.

PART I. Financial Information

ITEM 1. Financial Statements

ENERGY & TECHNOLOGY, CORP.
Consolidated Balance Sheets
As of June 30, 2015 and December 31, 2014

	June 30, 2015	December 31, 2014
	(Unaudited)	(Unaudited)
Assets		
Current Assets		
Cash and Cash Equivalents	$ 423,534	$ 1,083,840
Accounts Receivable		
Trade, Net	235,287	304,691
Other	24,173	77,078
Inventory	1,008,123	1,166,478
Prepaid Expenses	65,334	20,291
Deferred Tax Asset	-	1,156,059
Total Current Assets	1,756,451	3,808,437
Property and Equipment, Net		
Held for Operations, Net	3,282,152	3,173,578
Held for Investment	-	-
Total Property & Equipment	3,282,152	3,173,578
Other Assets		
Patent, net	13,150	386,528
Deposits	4,988	4,988
Other Assets	60,780	58,490
Total Other Assets	78,918	450,006
Total Assets	$ 5,117,521	$ 7,432,021

See notes to consolidated financial statements.

ENERGY & TECHNOLOGY, CORP.
Consolidated Balance Sheets
As of June 30, 2015 and December 31, 2014

	June 30, 2015 (Unaudited)	December 31, 2014 (Unaudited)
Liabilities and Stockholders' Equity		
Current Liabilities		
Current Maturities of Notes Payable	$ 4,009,548	$ 16,172
Accounts Payable	491,914	2,737,988
Accrued Payroll and Payroll Liabilities	57,691	70,748
Accrued Rent	2,032,500	1,957,500
Due to Affiliates	1,813	-
Income Taxes Payable	25,287	25,287
Total Current Liabilities	6,618,754	4,807,695
Long-Term Liabilities		
Notes Payable	45,484	3,974,369
Deferred Taxes Payable	(6,936)	604,271
Due to Affiliates	49,601	139,519
Total Long-Term Liabilities	88,149	4,718,159
Total Liabilities	6,706,903	9,525,854
Stockholders' Equity		
Preferred Stock - $.001 Par Value; 10,000,000 Shares Authorized, None Issued	-	-
Common Stock - $.001 Par Value; 250,000,000 Shares Authorized, 169,165,841 and 169,186,117 Shares Issued and Outstanding at June 30, 2014 and December 31, 2013, With 80,834,159 and 80,813,883 Shares unissued at June 30, 2014 and December 31, 2013	169,186	169,186
Discount on Common Stock	(115,100)	(115,100)
Treasury Stock	(4,076,441)	(4,076,441)
Paid-In Capital	4,342,306	4,297,022
Retained Earnings	(1,909,333)	(2,368,500)
Total Stockholders' Equity	(1,589,382)	(2,093,833)
Total Liabilities and Stockholders' Equity	$ 5,117,521	$ 7,432,021

See notes to consolidated financial statements.

ENERGY & TECHNOLOGY, CORP.
Consolidated Statements of Operations (Unaudited)
For the Three Months Ended June 30, 2015 and June 30, 2014
For the Six Months Ended June 30, 2015 and June 30, 2014

	Three Months Ended		Six Months Ended	
	June 30, 2015	June 30, 2014	June 30, 2015	June 30, 2014
Revenues	$ 669,023	$ 968,123	$ 1,148,570	$ 1,920,333
Cost of Revenues				
Materials and Supplies	41,114	171,559	56,015	344,487
Subcontract Labor	124,651	184,831	245,489	379,839
Depreciation	125,694	192,116	251,404	383,544
Employees and Related Costs	108,484	111,662	259,252	232,366
Repairs and Maintenance	33,494	17,410	65,007	31,747
Insurance	37,209	46,330	75,210	91,861
Other Costs	167,853	228,462	304,424	415,156
Patent Amortization	(7,196)	7,196		14,393
Total Cost of Revenues	631,303	959,566	1,256,801	1,893,393
Gross Profit	37,720	8,557	(108,231)	26,940
Operating Expenses				
Administrative Salaries and Wages	196,477	100,515	349,309	229,591
Other	94,160	62,299	130,284	156,763
Professional Services	75,259	57,741	122,575	146,491
Rent	14,986	8,400	24,236	17,520
Depreciation	30,192	29,079	60,421	59,588
Travel, Lodging and Meals	23,063	20,575	40,500	58,692
Utilities	16,298	15,477	31,389	36,464
Office Supplies and Expenses	19,014	23,306	37,149	53,189
Repairs and Maintenance	17,705	19,899	27,022	44,833
Communications	7,989	5,751	16,104	15,955
Bad Debts	-	2,050	-	116,723
Total Operating Expenses	495,143	345,092	838,989	935,809
Loss from Operations	(457,423)	(336,535)	(947,220)	(908,869)
Other Income (Expense)				
Income from Lawsuit Settlement	2,402,936	-	2,402,936	-
Gain (Loss) on Sale of Assets	-	-	2,105	(214)
Investment Income (Expense)	1,650	8,561	4,679	13,763
Interest Expense	(6,569)	(16,992)	(9,526)	(34,312)
Total Other Income (Expense)	2,398,017	(8,431)	2,400,194	(20,763)
Loss Before Provision for Income Taxes	1,940,594	(344,966)	1,452,974	(929,632)
Benefit for Income Taxes	-	(129,026)	(172,712)	(302,733)

Loss	$ 1,940,594	$ (215,940)	$ 1,625,686	$ (626,899)
Loss per Share - Basic	$ NM	$ NM	$ NM	$ NM
Loss per Share - Diluted	$ NM	$ NM	$ NM	$ NM

See notes to consolidated financial statements.

ENERGY & TECHNOLOGY CORP.
Consolidated Statements of Changes in Stockholders' Equity
For the Years Ended December 31, 2014 and the Six Months Ended June 30, 2015

	Common Stock		Discount on Capital Stock	Additional Paid-In Capital	Treasury Stock	Retained Earnings	Total Stockholders' Equity
	Shares	Amount					
Balance at January 1, 2014	169,165,841	$ 169,186	$ (115,100)	$ 4,297,022	$ (120,845)	$ 206,474	$ 4,436,737
Share buyback	(3,617,075)	-	-	-	(3,955,596)	-	$ (3,955,596)
Net (Loss)	-	-	-	-	-	(2,574,974)	$ (2,574,974)
Balance at December 31, 2014	165,548,766	$ 169,186	$ (115,100)	$ 4,297,022	$ (4,076,441)	$ (2,368,500)	$ (2,093,833)
Balance at January 1, 2015	165,548,766	$ 169,186	$ (115,100)	$ 4,297,022	$ (4,076,441)	$ (2,368,500)	$ (2,093,833)
Prior Period Audit Adjustments	-	-	-	$ 45,284	-	$ (1,166,520)	$ (1,121,236)
Net (Loss)	-	-	-	-	-	1,625,687	$ 1,625,687
Balance at June 30, 2015	165,548,766	$ 169,186	$ (115,100)	$ 4,342,306	$ (4,076,441)	$ (1,909,333)	$ (1,589,382)

See notes to consolidated financial statements.

ENERGY & TECHNOLOGY, CORP.
Consolidated Statements of Cash Flows
For the Six Months Ended June 30, 2015 and 2014

	Six Months Ended	
	June 30, 2015	June 30, 2014
Cash Flows from Operating Activities		
Net Loss	1625687	(626900)
Adjustments to Reconcile Net Income to Net Cash Provided by Operating Activities		
Bad Debts	-	(116723)
Depreciation	311825	443132
Amortization of Patent Costs	-	14394
Prior Period Audit Adjustments	(3005589)	-
Loss on disposal of asset	2105	214
Deferred Income Taxes	544852	(302733)
Changes in Assets and Liabilities		
Trade Receivables	69404	565873
Other Receivables	52905	(540)
Inventory	-	189883
Prepaid Expenses	(45043)	(43681)
Accounts Payable	156862	64674
Accrued Payroll and Payroll Liabilities	(13057)	(11874)
Income Taxes Payable	-	(124649)
Accrued Rent	75000	75000
Net Cash Provided by Operating Activities	(225,049)	126,070
Cash Flows from Investing Activities		
Decrease in Other Assets	(2,290)	(3,180)
Patent Cost	13,150	(4,449)
Purchase of Property and Equipment	(422,504)	(228,608)
Other Receivables	-	73,000
Net Cash Provided by (Used in) Investing Activities	(411,644)	(163,237)
Cash Flows from Financing Activities		
Purchase of Treasury Stock	-	-
Borrowings (Principal Repayments) to Affiliates	(88,105)	(543,220)
Borrowings (Principal Repayments) on Notes Payable	64,491	(170,203)
Net Cash Provided by (Used in) Financing Activities	(23,614)	(713,423)
Net Increase (Decrease) in Cash and Cash Equivalents	(660,307)	(750,590)
Cash and Cash Equivalents, Beginning of Year	1,083,840	1,875,187
Cash and Cash Equivalents, End of Year	$ 423,533	$ 1,124,597
Supplemental Disclosure of Cash Flow Information		
Cash Paid During the Period for Interest	$ 9,526	$ 5,870
Cash Paid During the Period for Income Taxes	$ -	$ 5,919

See notes to consolidated financial statements.

ENERGY &TECHNOLOGY, CORP.
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS.

Note 1. Organization

This Financial statement is unaudited and not reviewed by our independent auditor.

Energy and Technology, Corp. (the Company) was formed November 29, 2006 under the laws of the State of Delaware in order to acquire and to take over the assets and business of Technical Industries, Inc. (TII). On that date, the Company issued 125,000,000 shares of common stock to American Interest, LLC, in exchange for founder services rendered. The fair value of these services was considered immaterial, and no amounts were recognized in the financial statements. At the time the shares were issued to American Interest, LLC, the Company had no assets, operations, or cash flows. As such, the stock had no value at the time the Company was established. The par value was arbitrarily established in order to comply with the State of Delaware laws. In order to reflect the par value of the shares issued, the Company recognized a discount on capital stock as a contra-equity account within the equity section of the consolidated balance sheets.

On January 3, 2007, the Company entered into a Stock Exchange Agreement and Share Exchange (the Agreement) whereby the sole shareholder of TII exchanged all of the outstanding shares of TII to the Company in exchange for 50,000,000 shares of Company stock. Accordingly, TII became a wholly-owned subsidiary of the Company. The assets acquired and liabilities assumed were recorded at the carrying value to TII since TII and the Company were under common control prior to the acquisition.

TII specializes in the non-destructive testing of vessels, oilfield equipment and mainly pipe, including ultrasonic testing, utilizing the latest technologies. These technologies enable TII to (i) provide detailed information to customers regarding each pipe tested, and (ii) reach energy reserves present technology cannot reach without extra cost to the oil and gas companies. Because of the intense scrutiny applied to each section of pipe, TII is able to generate data which allows the pipe to be used in the most extreme conditions, and has been proven especially useful in deep water drilling operations in the Gulf of Mexico.

On August 29, 2009, the Company effected a name change from Technical Industries & Energy Corp. to Energy & Technology, Corp. to better reflect the nature of the Company's business.

Note 2. Summary of Significant Accounting Policies

Basis of Presentation and Consolidation

The consolidated financial statements include the accounts of the Company and its wholly-owned subsidiary, Technical Industries, Inc., the accounts of Energy Pipe, LLC (a variable interest entity), and the accounts of Energy Technology Manufacturing & Threading, LLC (a variable interest entity). All significant intercompany balances and transactions have been eliminated.

The consolidated financial statements reflect all adjustments that are, in the opinion of management, necessary for a fair presentation of financial information for the interim periods presented. These adjustments are of a normal recurring nature and include appropriate estimated provisions.

Basis of Accounting

Assets, liabilities, revenues and expenses are recognized on the accrual basis of accounting in conformity with accounting principles generally accepted in the United States of America.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect amounts reported in the financial statements. Accordingly, actual results could differ from those estimates due to information that becomes available subsequent to the issuance of the financial statements or for other reasons.

Revenue Recognition

Revenue for inspection services and manufacturing and threading services is recognized upon completion of the services rendered. Revenue for the sales of pipe is recognized when pipe is delivered and the customer takes ownership and assumes the risks of loss, collection of the relevant receivable is probable, persuasive evidence of an arrangement exists, and the sales price is fixed or determinable.

Trade Receivables

Trade accounts receivable are carried at their estimated collectible amounts. Trade credit is generally extended on a short-term basis; thus receivables do not bear interest, although a finance charge may be applied to amounts past due. Trade accounts receivable are periodically evaluated for collectability based on past credit.

Allowance for Doubtful Accounts

The company calculates the allowance based on the history with customers and their current financial condition. Provisions of uncollectible amounts are determined based on management's estimate of collectability. Allowance for doubtful accounts was $3,078 and $3,078 at June 30, 2015 and at December 31, 2014, respectively.

ENERGY & TECHNOLOGY, CORP.
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS.

Note 2. Summary of Significant Accounting Policies (Continued)

Inventory
Inventory is stated at the lower of cost determined by the specific identification method or market. At June 30, 2015 and at December 31, 2014, inventory consisted of pipe available for sale.

Property and Equipment
Property and equipment are stated at cost. Expenditures for property and equipment and items that substantially increase the useful lives of existing assets are capitalized at cost and depreciated. Routine expenditures for repairs and maintenance are expensed as incurred. The cost and related accumulated depreciation of property and equipment disposed of are eliminated from the accounts, and any resulting gain or loss is recognized. Depreciation is provided utilizing the straight-line method over the estimated useful lives of the assets capitalized.

Valuation of Long-Lived Assets
In the event facts and circumstances indicate that carrying amounts of long-lived assets may be impaired, the Company evaluates the recoverability of its long-lived assets using the estimated future undiscounted cash flows associated with the asset compared to the asset's carrying amount to determine if a write-down is required, pursuant to the provisions of Financial Accounting Standards Board (FASB) ASC 360-10-35. Any impairment loss is measured as the difference between the carrying amount and the fair value of the impaired asset.

Credit Risk
Financial instruments that potentially subject the Company to concentrations of credit risk consist principally of temporary cash investments and trade receivables. Concentration of credit risk with respect to trade receivables is limited due to the Company's large number of customers. At June 30, 2015, the balance due from two customers represented 59% of receivables, and sales to four customers represented 72% of revenues for the six months ended June 30, 2015.

The Company maintains cash balances at several financial institutions, and periodically maintains cash in bank accounts in excess of insured limits. The Company has not experienced any losses and does not believe that significant credit risk exists as a result of this practice.

Advertising
The Company charges the costs of advertising to expense as incurred. Advertising expense was $3,429 and $27,768, for the six months ended June 30, 2015 and 2014, respectively.

Cash Flows
For purposes of the consolidated statement of cash flows, the Company considers all highly liquid investments with an original maturity of three months or less to be cash equivalents.

Income Taxes
The Company recognizes income taxes in accordance with FASB ASC 740, "Income Taxes" (formerly Statement of Financial Accounting Standards (SFAS) No. 109, Accounting for Income Taxes). ASC 740 uses the asset and liability method of accounting for income taxes. Under the asset and liability method, deferred income taxes are recognized for the tax consequences of "temporary differences" by applying enacted statutory tax rates applicable to future years to the difference between financial statement carrying amounts and the tax basis of existing assets and liabilities. Deferred taxes are also recognized for operating losses and tax credits that are available to offset future income taxes.

When tax returns are filed, it is highly certain that some positions taken would be sustained upon examination by the taxing authorities, while others are subject to uncertainty about the merits of the position taken or the amount of the position that would be ultimately sustained. The benefit of a tax position is recognized in the financial statements in the period during which, based on all available evidence, management believes it is more likely than not that the position will be sustained upon examination, including the resolution of appeals or litigation processes, if any.

Tax positions taken are not offset or aggregated with other positions. Tax positions that meet the more-likely-than-not recognition threshold are measured as the largest amount of tax benefit that is more than 50% likely of being realized upon settlement with the applicable taxing authority. The portion of the benefits associated with tax positions taken that exceeds the amount measured as described above would be reflected as a liability for unrecognized tax benefits in the consolidated balance sheet along with any associated interest and penalties that would be payable to the taxing authorities upon examination. Interest and penalties associated with unrecognized tax benefits would be classified as additional income taxes in the statement of operations.

Emerging Growth Company Critical Accounting Policy Disclosure

The Company qualifies as an "emerging growth company" under the 2012 JOBS Act. Section 107 of the JOBS Act provides that an emerging growth company can take advantage of the extended transition period provided in Section 7(a)(2)(B) of the Securities Act for complying with new or revised accounting standards. As an emerging growth company, the Company can delay the adoption of certain accounting standards until those standards would otherwise apply to private companies. The Company may elect to take advantage of the benefits of this extended transition period in the future.

ENERGY & TECHNOLOGY, CORP.
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 2. Summary of Significant Accounting Policies (Continued)

Recent Accounting Pronouncements

In December 2011, The FASB issued authoritative guidance to provide enhanced disclosures in the financial statements about offsetting and netting arrangements. The new guidance requires entities to disclose both gross information and net information about both instruments and transactions eligible for offset in the statement of financial position and instruments and transactions subject to an agreement similar to a master netting agreement. This guidance was issued to facilitate comparison between financial statements prepared on a U.S. GAAP and IFRS reporting. The new guidance was effective January 1, 2013 and did not have a significant impact on the Company's financial statements.

On January 1, 2012, the Company adopted guidance issued by the FASB on accounting and disclosure requirements related to fair value measurements. The guidance limits the highest-and-best-use measure to nonfinancial assets, permits certain financial assets and liabilities with offsetting positions in market or counterparty credit risks to be measured at a net basis, and provided guidance on the applicability of premiums and discounts. Additionally, the guidance expands the disclosures on Level 3 inputs by requiring quantitative disclosure of the unobservable inputs and assumptions, as well as description of the valuation process and the sensitivity of the fair value to changes in unobservable inputs. Adoption of the new guidance did not have a material impact on our financial statements.

In July 2013, FASB issued authoritative guidance on Derivatives and Hedging, providing guidance on the risks that are permitted to be hedged in a fair value or cash flow hedge. Among those risks for financial assets and financial liabilities is the risk of changes in a hedged item's fair value or a hedged transaction's cash flows attributable to changes in the designated benchmark interest rate. The guidance was issued as a direct result of the financial crisis in 2008 as the exposure to and the demand for hedging the Fed Fund rate has increased significantly. The new guidance was effective July 17, 2013, and did not have a significant impact on the Company's financial statements.

In July 2013, guidance was issued on Topic 740, Income Taxes. The guidance states that an unrecognized tax benefit, or a portion of an unrecognized tax benefit, should be presented in the financial statements as a reduction to a deferred tax asset for a net operating loss carry-forward, a similar tax loss, or a tax credit carry-forward with some exceptions. The assessment of whether a deferred tax asset is available is based on the unrecognized tax benefit and deferred tax asset that exist at the reporting date and should be made presuming disallowance of the tax position at the reporting date. The new guidance will be for fiscal years, and interim periods within those years, beginning after December 15, 2013. This guidance did not have a significant impact on the Company's financial statements.

Comprehensive Income

The Company had no components of comprehensive income. Therefore, net income (loss) equals comprehensive income (loss) for the periods presented.

ENERGY & TECHNOLOGY, CORP.
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 3. Patent

On September 4, 2007, the Company's chief executive officer was awarded a patent from the United States Patent and Trademark Office pertaining to his development of specialized testing procedures for tubing casing, line pipe, and expandable liners utilized by oil-exploration companies which was subsequently transferred to the Company.

In a prior year, the Company's costs associated with its development of these testing procedures and application for patent have been capitalized and recognized as an asset in the Company's balance sheet, and was being amortized over 20 years. Audit findings for 2014 resulted in the write off of the Patents and the related Accumulated Amortization due to the fact that they were internally created. GAAP requires that internally created Patents be expensed as incurred instead of amortized. Our current year auditors' correction reflects a prior year inappropriate Patent capitalization.

Note 4. Property and Equipment

Property and equipment consists of the following at June 30, 2015 and December 31, 2014, respectively:

	2015	2014
Buildings and Improvements	$ 3,142,785	$ 3,042,385
Equipment	5,854,752	5,827,230
Autos and Trucks	260,932	304,495
Office Furniture	34,025	32,657
Construction in Progress	289,423	184,210
	9,581,917	9,390,977
Less: Accumulated Depreciation	(6,299,765)	(6,217,399)
Total	$ 3,282,152	$ 3,173,578

Depreciation expense amounted to $311,825 and $443,132 for the six months ended June 30, 2015 and 2014, respectively.

Note 5. Related Party Transactions

Included in due to affiliates at June 30, 2015 and December 31, 2014, is $49,601 and $139,519 respectively, in acquisition debts paid by affiliates upon the acquisition of the Company in 1999. The affiliates maintain a lien on the Company's accounts receivable and equipment to secure this loan. The amounts due to the affiliates have no set terms of repayment and bear interest at 8.00%. Interest expense associated with this obligation totaled $5,581 and $27,677 for the six months ended June 30, 2015 and 2014, respectively.

Note 6. Notes Payable

Notes payable at June 30, 2015 and December 31, 2014 consist of the following:

	2015	2014
Secured fixed term note of $60,303 due November 2015; fixed interest rate of 2.9%	-	4,248
Secured fixed term note of $23,968 due February 2016; fixed interest rate of 6.0%	-	3,801
Secured fixed term note of $48,601.50 due November 2020; fixed interest rate of 3.39%	43,247	47,274
Unsecured variable term note of $3,935,217; due on demand	3,935,217	3,935,217
Secured fixed term note of $31,905.36 due March 2018; fixed interest rate of 5.4%	28,598	-
Secured fixed term note of $106,575 due November 2015; fixed interest rate of 6.99%	47,970	-
	$ 4,055,032	$ 3,990,540

Less: Current Portion	4,009,548	3,951,389
Long-Term Portion	$ 45,484	$ 39,151

ENERGY & TECHNOLOGY, CORP.
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 6. Notes Payable (Continued)

Following are maturities of long-term debt at December 31, 2014:

Fiscal Year Ending December 31,	Amount
2016	20,521
2017	20,521
2018	4,442
Total	$ 45,484

Note 7. Equity

The Company is authorized to issue 250,000,000 shares of common stock at a par value of $.001 per share. The number of shares issued and outstanding are 165,548,766 and 165,548,766 as of June 30, 2015 and December 31, 2014, respectively.

The Company is authorized to issue 10,000,000 shares of preferred stock. As of June 30, 2015 and December 31, 2014, there were no shares issued and outstanding. In 2014, the company purchased 3,617,075 shares of common stock now in Treasury.

Note 8. Earnings per Share

Earnings (loss) per share are calculated in accordance with ASC 260 “Earnings per Share”. The weighted average number of common shares outstanding during each period is used to compute basic earnings (loss) per share. Diluted earnings per share are computed using the weighted average number of shares and potentially dilutive common shares outstanding. Dilutive potential common shares are additional common shares assumed to be exercised. Potentially dilutive common shares consist of stock options and are excluded from the diluted earnings per share computation in periods where the Company has incurred a net loss, as their effect would be considered anti-dilutive.

There were no potentially dilutive common stock equivalents as of June 30, 2015, therefore basic earnings per share equals diluted earnings per share for the three months ended June 30, 2015. As the Company incurred a net loss during the three months ended June 30, 2015, the basic and diluted loss per common share is the same amount, as any common stock equivalents would be considered anti-dilutive.

As the Company incurred a net loss during the year ended December 31, 2014, the basic and diluted loss per common share is the same amount, as any common stock equivalents would be considered anti-dilutive.

The weighted average common shares outstanding were 168,332,363 for the six months ended June 30, 2015 and the year ended December 31, 2014.

Note 9. Commitments

The Company leases office premises, operating facilities, and equipment under operating leases expiring in various years through 2030. The Company also leases land for operating purposes on a month to month basis.

Note 10. Litigation and Contingent Liabilities

The Company was involved in litigation with a supplier regarding a contract agreement for the Company to serve as a distributor for the suppliers products but has been settled in 2015. The Company has reversed a liability of $2,252,936 for net proceeds due the supplier from sales of its product and has recorded Income from Lawsuit Settlement of $2,252,936.

Note 11. Major Customers

For the six months ended June 30, 2015, the Company had one customer which generated revenues in excess of 10% of the Company's total revenues. Revenues for this one customer were approximately 44% of total revenues, and total balance due from this customer at June 30, 2015 was $140,263.

ENERGY & TECHNOLOGY, CORP.
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 12. Estimated Fair Value of Financial Instruments

The following disclosure is made in accordance with the requirements of FASB ASC 825, *Financial Instruments*. Financial instruments are defined as cash and contractual rights and obligations that require settlement, directly or indirectly, in cash. In cases where quoted market prices are not available, fair values have been estimated using the present value of future cash flows or other valuation techniques.

The result of these techniques are highly sensitive to the assumptions used, such as those concerning appropriate discount rates and estimates of future cash flows, which require considerable judgment. Accordingly, estimates presented herein are not necessarily indicative of the amounts the Company could realize in a current settlement of the underlying financial instruments. ASC 825 excludes certain financial instruments and all non-financial instruments from its disclosure requirements. These disclosures should not be interpreted as representing an aggregate measure of the underlying value of the Company.

While these estimates of fair value are based on management's judgment of appropriate factors, there is no assurance that if the Company had disposed of such items at June 30, 2015 or December 31, 2014, the estimated fair values would have been achieved. Market values may differ depending on various circumstances not taken into consideration in this methodology. The estimated fair values at June 30, 2015 and December 31, 2014, should not necessarily be considered to apply at subsequent dates.

	June 30, 2015		December 31, 2014	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Financial Assets				
Cash	$ 423,534	$ 423,534	$ 1,083,840	$ 1,083,840
Financial Liabilities				
Notes Payable	$ 4,055,032	$ 4,055,032	$ 3,990,541	$ 3,990,541
Due to Affiliates	49,601	49,601	139,519	139,519
	$ 4,104,633	$ 4,104,633	$ 4,130,060	$ 4,130,060

The following methods and assumptions were used by the Company in estimating fair values for financial instruments:

Cash and cash equivalents: The carrying amount reported in the balance sheet approximates fair value.

Notes Payable: The fair value of notes payable approximates the carrying amount reported in the balance sheet.

Due to Affiliates: The carrying amount of due to affiliates approximates fair values.

Note 13. Subsequent Events

In accordance with the subsequent events topic of the FASB ASC, Topic No. 855, *Subsequent Events*, the Company evaluates events and transactions that occur after the balance sheet date for potential recognition in the financial statements. The effects of all subsequent events that provide additional evidence of conditions that existed at the balance sheet date are recognized in the financial statements as of June 30, 2015. In preparing these financial statements, the Company evaluated the events and transactions through the date these financial statements were issued.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

General

Headquartered in Lafayette, Louisiana, with production facilities in Houston, Texas and Abbeville, Louisiana, Energy & Technology, Corp. provides non-destructive testing (NDT) services, OCTG and oilfield pipe sales, service and storage, and rig and equipment sales. Originally founded on May 11, 1971 as an inspection company, Energy & Technology, Corp. currently serves customers throughout the oil patch of Louisiana and Texas as well as in Canada, Mexico, and in the Gulf of Mexico. The Company's customer base of over 130 accounts consists of major oil companies, steel mills, material suppliers, drilling companies, tool rental companies, and natural gas storage operators. Due to the nature of its technology, the Company maintains competitive advantages in offshore deep water and other onshore critical projects.

Technical Industries, Inc., a wholly owned subsidiary of Energy & Technology, Corp., manufactures its own proprietary NDT equipment. The Company's patented ultrasonic systems have some of the largest OD and pipe length capabilities in the industry and the deepest penetration capability offered for wall thickness measurement. The Company holds patents on certain exclusive inspection technology that allows oil and gas companies to use their current drill strings and other equipment to reach depths that were previously unreachable. This technology can make wells safer, increase the success rate for critical wells, and greatly reduce the chances of a failure. As the industry moves to ever deeper reserves and makes advances in horizontal drilling, oil and gas wells are becoming more and more expensive and difficult to drill, making this technology more of a necessity.

In the oilfield pipe sales and storage segment, Energy & Technology, Corp utilizes a state-of-the-art web based inventory management system that allows each client to view and track projects during processing, to locate inventory throughout the plant, and access reports, bill of ladings, tally sheets, logs and other required information.

Energy Technology Manufacturing & Threading, LLC's new facility has been completed and is fully operational. This facility is capable of threading, bucking, and repair of drill pipe, casing, and tubing up to 11 7/8" diameter. The plant is equipped with a Computer Controlled lathe accurate to within the most critical of tolerances, and has the capability to manufacture, thread, repair, and manufacture pup joints and marker joints to any length the customer requires, as well as to machine any threads for which specs can be furnished. Technicians have between 10 and 34 years of experience in the manufacturing and threading industry. This new facility brings Energy & Technology, Corp. one step closer to its goal of supplying all tubular services under one roof.

Key Ongoing Operational Processes:

Update ISO Certification

Energy & Technology, Corp. recognizes that quality is every bit as important as price and prompt service. This is even truer of the Company's typical client, who often contracts for services that other companies are not able to provide. In response to our clients' requirements, the Company has obtained the latest ISO: 9001 certification by Moody's, recognized in the industry as representing the highest quality control available. As the Company's business lines are very synergistic, management feels that it can leverage this dominant position to increase share in the markets in which it competes, and likely more in the critical service arena.

Foreign Trade Zone Status
Energy & Technology, Corp. has selected the well known auditing and financial consulting firm KPMG to assist the Company in meeting the requirements to establish a Foreign Trade Zone at its Houston, Texas facility. KPMG has started the initial feasibility analysis with the formal application to follow. The establishment of a Foreign Trade Zone is expected to produce a substantial increase in the Company's ability to sell to overseas markets, and make the Company a far more attractive distribution partner for foreign manufacturers. Management feels that market share could be taken through a successful designation as an FTZ subzone.

Increased Sales and Marketing Effort
Energy & Technology, Corp. hired three qualified personnel in order to help the marketing and sales effort. New business was generated from referrals, technical sessions given to oil and gas and industry related companies, the Company website, and through the use of a marketing company on a limited basis. Recently, several new deep water well permits were issued in the Gulf of Mexico. As a result, ENGT has experienced significant new interest from major oil and gas companies - including site visits and evaluations - for its VisonArray™ deep water and critical well technologies, and ENGT Manufacturing facilities. Currently, there are several employees whose duties are focused on sales, and one marketing and promotional activity director. Management believes revenue can be greatly increased by expanding the Company's sales force.

Diversification
Energy & Technology, Corp. has diligently worked to diversify its business model by adding sales, service, and storage of OCTG and all types of oilfield pipe, as well as equipment leasing and sales. The Company's new threading and repair facility, located on our Houston campus, became operational in July 2010 and on September 30, 2011 received numerous ISO and API certifications. Additional growth will come domestically, but management feels that overseas expansion is critical to the ultimate success of the business plan.

Critical Accounting Policies
The Company has identified the following accounting policies to be the critical accounting policies of the Company:

Revenue Recognition. Revenue for inspection services and manufacturing and threading services are recognized upon completion of the services rendered. Revenue for the sales of pipe is recognized when pipe is delivered and the customer takes ownership and assumes the risks of loss, collection of the relevant receivable is probable, persuasive evidence of an arrangement exists, and the sales price is fixed or determinable.

Inventory. Inventory is stated at the lower of cost determined by the specific identification method or market. At June 30, 2015, inventory consisted of pipe available for sale.

Property and Equipment. Property and equipment are stated at cost. Expenditures for property and equipment and items that substantially increase the useful lives of existing assets are capitalized at cost and depreciated. Routine expenditures for repairs and maintenance are expensed as incurred. The cost and related accumulated depreciation of property and equipment disposed of are eliminated from the accounts, and any resulting gain or loss is recognized. Depreciation is provided utilizing the straight-line method over the estimated useful lives of the assets capitalized.

Valuation of Long-Lived Assets. In the event facts and circumstances indicate that carrying amounts of long-lived assets may be impaired, the Company evaluates the recoverability of its long-lived assets using the estimated future undiscounted cash flows associated with the asset compared to the asset's carrying amount to determine if a write-down is required, pursuant to the provisions of SFAS Financial Accounting Standards Board (FASB) ASC 360-10-35. Any impairment loss is measured as the difference between the carrying amount and the fair value of the impaired asset.

Discussion of Changes in Financial Condition from December 31, 2014 to June 30, 2015

At June 30, 2015, total assets amounted to $5,117,521compared to $7,432,021 at December 31, 2014, a decrease of $2,314,500, or 31.14%. The decrease is primarily due to a decrease in cash of $660,306, a decrease in accounts receivable of $69,404 and a decrease in inventory of $158,355, and a decrease in deferred asset of $1,156,059, partially offset by an increase in property and equipment held for operations of $108,574, an increase of other assets of $2,290, and an increase in prepaid expenses of $45,043.

Our liabilities at June 30, 2015, totaled $6,706,903 compared to $9,525,854 at December 31, 2014, a decrease of $2,818,951, or 29.59%. The decrease is primarily due to a in accounts payable of $2,246,074, a decrease in accrued payroll and payroll liabilities of $13,057, and a decrease in deferred taxes payable of $611,207.

Total stockholder's equity decreased from $2,093,833 at December 31, 2014, to $1,589,382 at June 30, 2015. This decrease was due to our net loss for the six months ended June 30, 2015.

Cash and Cash Equivalents
Cash and Cash Equivalents totaled $423,534 at June 30, 2015, a decrease of $660,306 from the balance of $1,083,840 at December 31, 2014. The decrease in cash and cash equivalents was primarily due to amounts used to reduce debt, partially offset by the cash generated from operating activities for the six months ended June 30, 2015.

Inventory
Inventory consists primarily of pipe held for sale to our customers. We began purchasing pipe for sale to customers in December, 2007. This was an opportunity for us to expand our services to our customers. It is anticipated that the Company will continue its efforts to expand its sales of pipe.

Property and Equipment
The decrease in property and equipment is primarily due to depreciation for the six months ended June 30, 2015 of $311,825.

Accounts Payable
Accounts payable at June 30, 2015 totaled $491,914 compared to $2,737,988 at December 31, 2014, a decrease of $2,246,074. The decrease is primarily due to the settlement of a legal issue.

Discussion of Results of Operations for the Three Months Ended June 30, 2015 compared to the Three Months Ended June 30, 2014

Revenues

Our revenue for the three months ended June 30, 2015, was $669,023, compared to $968,123, for the three months ended June 30, 2014, a decrease of $299,100, or 31%. The decrease is attributable primarily to a decrease in pipe sales.

The following table presents the composition of revenue for the three months ended March 31, 2015 and 2014:

	2015		2014		Variance
Revenue:	**Dollars**	**Percentage**	**Dollars**	**Percentage**	**Dollars**
Exploration Technologies	$ 370,440	55.4%	$ 334,221	34.5%	$ 36,219
Drilling, OCTG, & Equipment Sales	$ -	0.0%	$ 197,172	20.4%	$ (197,172)
Warehouse & Storage Fees	$ 75,710	11.3%	$ 107,200	11.1%	$ (31,490)
Rebillable Income	$ 85,066	12.7%	$ 39,272	4.1%	$ 45,794
Manufacturing	$ 137,807	20.6%	$ 290,258	30.0%	$ (152,451)
Total Revenue	$ 669,023	100.0%	$ 968,123	100.0%	$ (299,100)

Cost of Revenue and Gross Profit

Our cost of revenue for the three months ended June 30, 2015, was $631,303, or 94% of revenues, compared to $959,566, or 99% of revenues, for the three months ended June 30, 2014. The overall decrease in our cost of revenue is primarily due to a decrease in materials and supplies.

The following table presents the composition of cost of revenue for the three months ended June 30, 2015 and 2014:

	2015		2014		Variance
Cost of Revenue:	**Dollars**	**Percentage**	**Dollars**	**Percentage**	**Dollars**
Employee and Related Costs	$ 108,484	17.2%	$ 111,662	11.6%	$ (3,178)
Materials and Supplies	41,114	6.5%	171,559	17.9%	$ (130,445)
Subcontract Labor	124,651	19.7%	184,831	19.3%	$ (60,180)
Depreciation and Amortization	118,498	18.8%	199,312	20.8%	$ (80,814)
Repairs and Maintenance	33,494	5.3%	17,410	1.8%	$ 16,084
Insurance	37,209	5.9%	46,330	4.8%	$ (9,121)
Other Costs	167,853	26.6%	228,462	23.8%	$ (60,609)
Total Cost of Revenues	$ 631,303	100.0%	$ 959,566	100.0%	$ (328,263)

Due to limitations with the pool of qualified individuals, we utilized the services of subcontractors to assist us in providing timely and quality service to our customers. We will continue our efforts to attract employ and retain qualified individuals to serve the needs of our customers.

Operating Expenses

For the three months ended June 30, 2015, our operating expenses totaled $495,143 as compared to $345,092 in 2014, representing an increase of $150,051, or 43.48%. The largest components of our operating expense for 2015 consist of salaries and wages and professional services. Salaries and wages for general and administrative personnel was $196,477 for the three months ended June 30, 2015, compared to $100,515 the three months ended June 30, 2014, an increase of $95,962, or 95.47%.

Professional services expense increased from $57,741 for the three months ended June 30, 2014, to $75,259 for the three months ended June 30, 2015, a decrease of $14,518, or 30.34%. The increase is primarily a result of an increase in legal fees.

Other Income and Expense

Other income and expense consists of investment income, interest expense, and gains and losses from the sale and disposal of assets. Other income, net, totaled $2,398,017 for the three months ended June 30, 2015, compared to other expenses, net, of $8,431, for the three months ended June 30, 2014, an increase of $2,406,448 or 28542.85%. This increae is primarily due to income from lawsuit settlements.

Interest expense totaled $6,569 for the three months ended June 30, 2015, as compared to $16,992 for the three months ended June 30, 2014, a decrease of $10,423, or 61.34%. Interest expense pertains primarily to amounts due to affiliates as well as to our notes payable with third parties.

Provision for income taxes

For the three months ended June 30, 2015, we reported a deferred income tax benefit of $0.00 compared to income tax benefit of $129,026 for the three months ended June 30, 2014, a decrease of $129,026, or 100%. The change was due to the conservative recording of deferred tax assets.

Discussion of Results of Operations for the Six Months Ended June 30, 2015 compared to the Six Months Ended June 30, 2014

Revenues

Our revenue for the six months ended June 30, 2015, was $1,148,570, compared to $1,920,333, for the six months ended June 30, 2014, a decrease of $771,763, or 40.19%. The decrease is attributable primarily to a decrease in manufacturing income and pipe sales.

The following table presents the composition of revenue for the three months ended March 31, 2015 and 2014:

	2015		2014		Variance
Revenue:	**Dollars**	**Percentage**	**Dollars**	**Percentage**	**Dollars**
Exploration Technologies	$ 598,777	89.5%	$ 625,607	64.6%	$ (26,830)
Drilling, OCTG, & Equipment Sales	-	0.0%	$ 340,142	35.1%	$ (340,142)
Warehouse & Storage Fees	$ 149,120	22.3%	$ 214,300	22.1%	$ (65,180)
Rebillable Income	$ 124,240	18.6%	$ 148,005	15.3%	$ (23,765)
Manufacturing	$ 276,434	41.3%	$ 592,279	61.2%	$ (315,845)
Total Revenue	$ 1,148,571	100.0%	$ 1,920,333	198.4%	$ (771,762)

Cost of Revenue and Gross Profit

Our cost of revenue for the six months ended June 30, 2015, was $1,256,801, or 109% of revenues, compared to $1,893,393, or 99% of revenues, for the six months ended June 30, 2014. The overall decrease in our cost of revenue is primarily due to a decrease in materials and supplies.

The following table presents the composition of cost of revenue for the six months ended June 30, 2015 and 2014:

	2015		2014		Variance
Cost of Revenue:	**Dollars**	**Percentage**	**Dollars**	**Percentage**	**Dollars**
Employee and Related Costs	$ 259,252	20.6%	$ 232,366	12.3%	$ 26,886
Materials and Supplies	56,015	4.5%	344,487	18.2%	$ (288,472)
Subcontract Labor	245,489	19.5%	379,839	20.1%	$ (134,350)
Depreciation and Amortization	251,404	20.0%	397,937	21.0%	$ (146,533)
Repairs and Maintenance	65,007	5.2%	31,747	1.7%	$ 33,260
Insurance	75,210	6.0%	91,861	4.9%	$ (16,651)
Other Costs	304,424	24.2%	415,156	21.9%	$ (110,732)
Total Cost of Revenues	$ 1,256,801	100.0%	$ 1,893,393	100.0%	$ (636,592)

Due to limitations with the pool of qualified individuals, we utilized the services of subcontractors to assist us in providing timely and quality service to our customers. We will continue our efforts to attract employ and retain qualified individuals to serve the needs of our customers.

Operating Expenses

For the six months ended June 30, 2015, our operating expenses totaled $1,256,801 as compared to $1,893,393 in 2014, representing a decrease of $636,592, or 33.62%. The largest components of our operating expense for 2015 consist of salaries and wages and professional services. Salaries and wages for general and administrative personnel was $349,309 for the six months ended June 30, 2015, compared to $229,591 the six months ended June 30, 2014, an increase of $119,718, or 52.14%.

Professional services expense decreased from $146,491 for the six months ended June 30, 2014, to $122,575 for the six months ended June 30, 2015, a decrease of $23,916, or 16.33%. The decrease is primarily a result of employing an accountant to handle the company's financials instead of using an accounting firm and a decrease in legal fees.

Other Income and Expense

Other income and expense consists of investment income, interest expense, and gains and losses from the sale and disposal of assets. Other income, net, totaled $2,400,194 for the six months ended June 30, 2015, compared to other expenses, net, of $20,763, for the six months ended June 30, 2014, an increase of $2,420,957 or 11659.96%. This is primarily the result from Income from Lawsuits settled. Interest expense totaled $9,526 for the six months ended June 30, 2015, as compared to $34,312 for the six months ended June 30, 2014, a decrease of $24,786, or 72.24%. Interest expense pertains primarily to amounts due to affiliates as well as to our notes payable with third parties.

Provision for income taxes
For the six months ended June 30, 2015, we reported a deferred income tax benefit of $302,733 compared to income tax benefit of $172,712 for the six months ended June 30, 2014, a decrease of $130,021, or 42.95%. The change was due to the net loss for the six month period.

Comparative financial information for the six months ended June 30

	June 30, 2015	June 30, 2014	June 30, 2013	June 30, 2012	June 30, 2011
Revenues	$ 1,148,570	$ 1,920,333	$ 2,279,988	$ 5,269,659	$ 592,655
Cost of Revenues	1,256,801	1,893,394	2,015,278	3,819,717	1,158,193
Gross Profit Loss)	(108,231)	26,940	264,710	1,449,942	(565,538)
Operating Expenses					
General & Administrative Expenses	778,568	876,221	888,191	896,379	809,424
Depreciation	60,421	59,588	79,319	82,330	82,413
Total Operating Expenses	838,989	935,809	967,510	978,709	891,837
Income (Loss) from Operations	(947,220)	(908,870)	(702,800)	471,233	(1,457,375)
Other Income (Expense)	2,400,194	(20,763)	(66,671)	(67,241)	(88,053)
Income (Loss) Before Income Taxes	1,452,974	(929,633)	(769,471)	403,992	(1,545,428)
Provision for Income Taxes	(172,712)	(302,733)	(258,516)	133,004	(588,356)
Net Income (Loss)	$ 1,625,686	$ (626,900)	$ (510,955)	$ 270,988	$ (957,072)

Capital Resources and Liquidity
As of June 30, 2015, we had $423,534 in cash and cash equivalents. Our cash outflows have consisted primarily of expenses associated with our operations. These outflows have been offset by the timely inflows of cash from our customers for sales that have been made. We have been able to utilize our relationships with affiliated entities to stabilize our liquidity needs.

We believe we can satisfy our cash requirements for the next twelve months only with our current cash and additional loans. However, completion of our plan of operation is subject to attaining adequate revenue. We cannot assure investors that adequate revenues will be generated. In the absence of our projected revenues, we may be unable to proceed with our plan of operations. Even without adequate revenues within the next twelve months, we still anticipate being able to continue with our present activities, but we will require financing to potentially achieve our growth goals.

In the event we are not successful in reaching our initial revenue targets, additional funds may be required, and we may not be able to proceed with our business plan for the development and marketing of our core services. Should this occur, we would likely seek additional financing to support the continued operation of our business.

Item 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.

We do not hold any derivative instruments and do not engage in any hedging activities.

Item 4. CONTROLS AND PROCEDURES

a) Evaluation of Disclosure Controls. Our management evaluated the effectiveness of our disclosure controls and procedures as of the end of our first fiscal quarter 2014 pursuant to Rule 13a-15(b) of the Securities and Exchange Act. Disclosure controls and procedures are controls and other procedures that are designed to ensure that information required to be disclosed by us in the reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed by us in the reports that we file under the Exchange Act is accumulated and communicated to our management, as appropriate to allow timely decisions regarding required disclosure. Based on the evaluation, management concluded that our disclosure controls and procedures were effective as of June 30, 2015.

It should be noted that any system of controls, however well designed and operated, can provide only reasonable, and not absolute, assurance that the objectives of the system are met. In addition, the design of any control system is based in part upon certain assumptions about the likelihood of future events. Because of these and other inherent limitations of control systems, there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions.

(b) Changes in internal control over financial reporting. There have been no changes in our internal control over financial reporting that occurred during the last fiscal quarter that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting. Our management team will continue to evaluate our internal control over financial reporting in 2015 as we implement our Sarbanes Oxley Act testing.

PART II - OTHER INFORMATION

Item 1. Legal Proceedings

In the ordinary course of our business, we are, from time to time, subject to various legal proceedings, including matters involving employees, customers, and suppliers. We may enter into discussions regarding settlement of claims or lawsuits, and may enter into settlement agreements, if we believe settlement is in the best interest of our stockholders. We do not believe that any existing legal proceedings or settlements, individually or in the aggregate, will have a material effect on our financial condition, results of operations, or liquidity.

Item 1A. Risk Factors.

None.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

None.

Item 3. Defaults Upon Senior Securities.

None

Item 4. Submission of Matters to a Vote of Security Holders.

None.

Item 5. Other Information.

None

Item 6. Exhibits and Reports of Form 8-K.

(a) Exhibits

31.1 Certifications pursuant to Section 302 of Sarbanes Oxley Act of 2002

32.1 Certifications pursuant to Section 906 of Sarbanes Oxley Act of 2002

(b) Reports of Form 8-K

None.

Item 7. Up-dates and Clarifications to prior non-financial information

None.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the registrant caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

ENERGY & TECHNOLOGY, CORP.

Date: August 14, 2015

By: */s/ George M. Sfeir*
George M. Sfeir
President, Chief Executive Officer,
Chief Financial Officer, and Director